

## Day One: 8<sup>th</sup> November 2021

### 7:30am: Registration Opens

Visit us at the registration desk to pick up your badge – this is your ticket to the full conference

## Section One: Market Dynamics

### 8:50am- 9:00am: Chairman's Introduction

Jim Maher, *President, Trendsetter Vulcan Offshore (TVO)*

### 9:00am – 10:00am: Panel Discussion - Utilising Collaboration: How BP Achieved Optimal Results on RLWI Campaign

- Examine innovative tools, equipment and cutting edge technologies utilized within the campaign to understand the importance of supplier collaboration to achieve efficiency
- Access BP's process of managing risk when executing a multi-well campaign to understand the importance of a supplier communication strategy which supports this
- Survey the technology and process that offered greater efficiencies to discover how further efficiencies can be made to reduce CAPEX on your next project

**Moderator:** Aaron Damm, *Senior Interventions Engineer, BP*

David Sheetz, *Vice President , C-Innovation*

Galen Hebert, *GOM Technical Manager of Production Solutions, Halliburton*

Johnston Dietz, *Operations Manager, JDR Cable Systems*

### 10:00am – 10:30am : Re-establishing Reservoir Isolation During a Deepwater US GoM RLWI Using the Interwell BVS

- Hear a brief overview of the Interwell Barrier Verification System (BVS) and its applications with Retrievable Bridge Plugs to understand its applicability to your upcoming projects
- Review the Intervention design and execution to understand how the BVS has been utilized within projects
- Explore the value created by using the wireless BVS to ensure the integrity of installed plugs and other well barriers

Charles Brooks, *Technical Sales Representatives, Interwell*

### 10:30am – 11:00am: Coffee Networking Break

Grab some refreshments in the technology showcase hall

## Section Two: Creating Value

### 11:00am – 12:00pm: Panel Discussion - Intervention Technologies for Existing Field Uplift

- Understand how to apply new cost efficient technologies including e-line coil and casing shooting to optimize recovery from existing or deferred wells in the GOM
- Access project examples of where new intervention technologies have been utilised to enhance production across multi-well campaigns
- Explore key considerations when assessing the risks of implementing new technologies to ensure your risk management strategy covers the latest developments

**Moderator:** Chuck Greer, *Consultant, CRG Consulting Group, CRG Oilfield Abandonment LLC*  
Dave Barrow, *Principal Consulting Engineer, Complex Wells Group, Chevron Technical Center*  
Alexander Rudnik, *Domain Technical Expert – North America Offshore, Schlumberger*  
Court Murtland, *Engineering Director, United Subsea Specialists*

### 12:00pm – 12:30pm: Diagnostics of Sand Production to Maintain Integrity and Extend Productive Life of an Asset

- Understand the importance of reliable and sensitive downhole diagnostics that find and fix the sand breach zones enabling operators to restore integrity and maximize well productivity
- Review common sand mitigation strategies to understand how to define the optimal strategy for different sand leak scenarios
- Explore how TGT's Sand Flow product has enabled global oil and gas operators to investigate and treat downhole sand producing zones by accessing working examples

Maxim Volkov, *Principal Domain Champion, TGT Diagnostics*

### 12:30pm – 1:45pm Lunch Break

Grab some lunch and refreshments in the technology showcase hall

### 12:45pm – 1:45pm: Lunch & Learn – Improving Recovery with the Highest Certainty and Lowest Economic Lift Cost

- Understand the considerations when evaluating different intervention philosophies and technologies
- Learn how to enable carbon footprint reduction through lightwell intervention
- Explore how to enable asset retirement by enhancing OPEX recovery

Mike Lennon, *Intervention Manager, Baker Hughes*

### 1:45pm – 2:45pm: Panel Discussion - Consolidation of Well Opportunities

- Hear operator case studies that have increased production efficiency to help you extend profitable well life and strengthen your intervention roadmap
- Consider current standardization guidelines and discuss whether improved standards and processes can unlock significant value and improve your well stock's NPV
- Explore the future opportunities for wells by analyzing which LWI, HWO and coiled tubing technologies are having the greatest impact in increasing well efficiency

**Moderator:** Dennis Lingo, *Director, Business Development, Trendsetter Engineering*  
Matthew Vick, *Senior Subsea Wells Engineer, BP*

Bruce Trader, *President, MADCON Corporation*

Maxim Volkov, *Principal Domain Champion, TGT Diagnostics*

### 2:45pm – 3:15pm: Stronghold Barricade, Defender and THOR – Permanent Well

#### Integrity for slot recovery and P&A

- Hear an overview of applications and time savings vs current costly methods, such-as cut and pull or section milling, to understand the benefits achieved through utilizing the system
- Receive an understanding of application – from the full Stronghold Barricade barrier, to test and treat with the Stronghold Defender to understand the compatibility for your upcoming projects
- Hear about a case study in the GOM for a major DW operator where a BSEE approved barrier was placed preventing cut and pull, to inform your Deepwater P&A strategy

Kevin Squyres, *Sales and Service Delivery Manager, Archer*

### 3:15pm – 3:45pm Coffee Networking Break

Grab some refreshments in the technology showcase hall

## Section Three: Technology and Operational Excellence

### 3:45pm – 4:45pm: Panel Discussion – Lifecycle Completion Considerations

- Explore completion design considerations and their impact to future intervention scope
- Discover new completion and well technologies and how these improvements either enhance or challenge future well intervention scope
- Explore how the regional operating environment has influenced operator's view on new well programs
- View perspectives of various operators on initial well construction and corresponding effect on abandonment operations at the end of field life

**Moderator:** Scott Sanantonio, *Wells Engineering Team Lead – Subsea Brownfield Completions, Shell*

John Sixt, *Global Well Interventions Advisor, BP*

Barney Paternostro, *Vice President – Completions, LLOG Exploration*

Thomas Wilke, *International Business Development Manager (Completions & Interventions), PRT Offshore*

Yosafat Esquitin, *Senior Business Development Manager, Welltec*

### 4:45pm – 5:15pm: Successful Application of Real-Time Enabled Coiled Tubing for

#### Abandonment of a Deviated Well with Complex Anomalies

- Discuss the efforts and challenges surrounding regaining pressure integrity in an offshore well with parted production tubing, A/B annuli communication, leaks in the 9-5/8" casing and 13-3/8" casing shoe before hurricane season
- Understand how real-time measurements on coiled tubing in conjunction with best practices for pumping cement around fiber optical cable allowed for the successful insertion and retrieval of coiled tubing through parted production tubing to place and test cement plugs in the lower section of the production tubing, restoring pressure integrity in the A-annulus and stopping A/B annuli communication.
- Examine the implications of the success of this operation and what it means for operators looking to restore pressure integrity in wells with complex well anomalies

Ed Adams, *Customer Engagement Coordinator, Schlumberger*

### 5:15pm – 5:20pm: Chairman Closing Remarks

Chuck Greer, *Consultant*, **CRG Consulting Group**, **CRG Oilfield Abandonment LLC**

### 5:20pm: Networking Drinks

Join us for networking drinks in the technology showcase hall

## Day Two: 9<sup>th</sup> November 2021

### Section Three Continued: Technology and Operational Excellence

#### 8:00am: Registration Opens

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#### 9:15am – 9.30am: Chairman’s Introduction

Nathan Wolford, *Project Manager*, **C-INNOVATION**

#### 9:30am – 10:00am: Optimizing Asset Retirement Through Agnostic Technologies

- Understand how to develop an agnostic program for the simplification of legacy tooling
- Explore a passive and continuous integrity monitoring technology for subsea assets

Zach Bruton, *Growth Lead – North America Subsea*, **Baker Hughes**

#### 10:00am – 10:30am: Bringing API 17G 3 Ed. Subsea Innovative Solutions to the Oil & Gas Industry

- Explore the crown to ground solutions to understand best practise implementation strategies
- Analyze the in riser cut & seal technology to learn the advantages of utilising the technology in your upcoming projects
- View the dual open water cut & seal technology to access results on the increased efficiencies achieved within projects

Christopher “Clyde” Thompson, *VP of Business Development*, **United Subsea Specialists**

#### 10.30am – 11am: Coffee Networking Break

Grab some refreshments in the technology showcase hall

### Section Four: P&A

#### 11:00am – 12:00pm: Panel Discussion – Best Practices for Temporary & Subsea P&A’s

- Examine the different types of P&A that are currently being executed within the GOM to gain an oversight into differences between each project
- Explore the increase in temporary abandonment and the new and existing LWI, HWO and coiled tubing technologies that can address the challenges for these wells
- See how subsea P&A via a dedicated well intervention vessel offers quantifiable value in comparison to a rig in this case study

**Moderator:** Ben Krane, *Well Abandonment Advisor*, **Chevron**

Chris Fancher, *Drilling Engineer*, **Chevron**

Alexander Rudnik, *Domain Technical Expert – North America Offshore*, **Schlumberger**

Nolan Sperle, *Business Development Manager, NAM & Caribbean*, **Welltec**

### 12:00pm – 12:30pm: Abandonment of Subsea Infrastructure in the Gulf of Mexico

- Consider common subsea tree and recovery issues to gain insight on the current challenges facing operators
- Explore the argument of abandoning and/or repurposing of the flowline and umbilical to gain insight on the key considerations which should shape your abandonment project plan
- Understand the best practise for working with the completions team on the well bore abandonment to ensure maximum efficiencies on your projects

Dave Mantei, *Subsea Manager*, **Murphy Oil**

### 12:30pm – 1:30pm Lunch Break

Grab some lunch and refreshments in the technology showcase hall

## Section Five: Case Studies in the Current Environment

### 1:30pm – 2:00pm: Subsea Tree Repair Intervention

- Hear a high-level overview of the subsea integrity issue which initiated Hess' intervention
- Explore the implemented intervention strategy and technology utilised to mitigate the integrity issues to understand the applicability for your upcoming projects
- Access the operational outcomes from the subsea intervention to understand the benefits of this implementation intervention strategy

Evan Oughton, *Well Intervention Engineer*, **Hess**

### 2:00pm – 2:30pm: Preserving and Restoring Structural Integrity of Conductors & Well Casings

- Consider why the ageing of wells and relentless corrosion presents a serious challenge to well integrity and annual budgeting
- Develop an action plan for maintaining well viability presented through a selection of case studies to help outline opportunities for your assets
- Learn about a proven à la carte process designed to fully address structural integrity and halt active corrosion on moderate to severely damaged conductors and surface casings, including collapsed wells. From subsea through the splash zone to the well head.
- Explore how this process enables preparing and implementing the lowest cost conductor integrity solution without sacrificing structural integrity

Bruce Trader, *President*, **MADCON Corporation**

### 2:30pm – 3:00pm: An Overview of BP's RLWI 20 Well Campaign

- Review the multiple intervention systems utilised throughout the campaign to meet individual well needs, from production enhancement to restoring well integrity
- Deep-dive into the technical, compliance and economic factors which determine the type of packages used for a multi-well campaign to achieve optimal results on each well
- Hear some of the challenges experienced when executing the campaign to gain new best practises that can be employed in your future projects

Matthew Vick, *Senior Subsea Wells Engineer*, **BP**

### 3pm – 3.30pm: Coffee Networking Break

Grab some refreshments in the technology showcase hall

### 3:30pm – 4:30pm: Replacing Conventional Heavy Fishing Methods with Light, Controllable and Intelligent Tools

- Hear an overview of the Intelligent eline tool suite to learn how it provides real-time diagnosis and flexibility for fishing operations
- Explore how combination high force stokers with electric release fishing tools offer increased fishing capabilities
- Access eline fishing case studies to understand the benefits of utilising the intelligent eline tool suite

Garry Andrews, *Senior Business Development Manager*, **Welltec**

Geir Magne Mo Johnsen, *Founder and COO*, **Wellgrab AS**

### 4:30pm – 4:35pm: Chairman Closing Remarks

Nathan Wolford, *Project Manager*, **C-INNOVATION**