

Day One: 29th November 2022

7:30am: Registration Opens

Visit us at the registration desk to pick up your badge – this is your ticket to the full conference

Section One: Market Status

8:20am- 8:30am: Chairman's Introduction

Matthew Vick, *Senior Subsea Wells Engineer, BP*

8:30am – 9:00am: Gulf of Mexico's Upstream Projects: Forecasts and Analysis

- Hear a brief overview from the leading GOM association on the current state of the market
- Access a forecast of upcoming upstream projects based on the most up to date market intelligence to ensure your organisation is prepared for the future market changes
- Analyse the intelligence the forecasts reveal to identify challenges which are likely to arise, the level of different types of projects and overall implications to be expected for your organisation

Amanda Duhon, *Director - EIC North & Central America, Energy Industries Council (EIC)*

9.00am – 9:45am: Panel Discussion – Well Intervention Philosophies

- Access an overview of operator's current philosophies towards well intervention campaigns in the current market to gain an insight on the volume of upcoming projects in the GOM
- Understand how the speed of planning and resource availability are impacting current work scopes
- Gain insight on the new technologies and techniques which have entered the market which are impacting well intervention philosophies

Moderator: Travis Stinson, *Commercial Director, Well Services, TechnipFMC*

Simon Sattler, *Advisor, Well Intervention, Hess Corporation*

Rick Farmer, *Independent Well Engineering Advisor, Beacon Offshore Energy and Managing Member, Double R Engineering, LLC*

Nicholas Glenn, *Business Development Manager, Energy Industries Council (EIC)*

Section Two: Production Enhancement

9:45am – 10:15am: Increase Well Productivity Using Lightweight Controlled Mechanical Interventions Solutions

- Review the capabilities of e-line deployed mechanical intervention to understand how it results in increased production
- Understand how a reduced carbon footprint is achieved by using e-line over alternate methods
- Hear case stories of how equipment has increased production, as well as new applications

Nolan Sperle, *Business Development Manager, NAM & Caribbean, Welltec*

10:15am – 10:45pm: Coffee Networking Break

Grab some refreshments in the technology showcase hall

10:45am – 11:15am: A Non-Integrated Approach to Hydraulic Well Intervention in the Gulf of Mexico

- Understand how service companies have collaborated to provide a pre-packaged back deck and subsea solution to learn the benefits of utilising the package
- Explore the spread developed for deployment from vessel(s) of opportunity to understand use cases
- Learn how the pre-packaged back deck and subsea solution provides maximum flexibility to ensure both economic and schedule efficiency

Sean Drown, *Subsea Intervention Solutions*, **Trendsetter Engineering, Inc.**

Chance Reon, *Special Project Manager*, **Supreme Services**

11:15am – 12:00pm: Panel Discussion – Optimising Production whilst Maintaining Well Integrity

- Understand the use of stimulation techniques and common associated challenges to determine how to effectively enhance production across your well intervention projects
- Explore the principal well integrity and remediation considerations when working to optimise production with the newest risk mitigating technologies
- Analyse debris and tubing annulus communication challenges to understand the best practise for mitigating these issues

Moderator: Matthew Vick, *Senior Subsea Wells Engineer*, **BP**

Caleb Roquemore, *VP Americas*, **FourPhase**

James McAllister, *CWI Senior Engineer*, **Shell**

Suzanne Stewart, *VP Technology – North & South America*, **Tendeka**

Sean Drown, *Subsea Intervention Solutions*, **Trendsetter Engineering, Inc.**

12:00pm – 12:30pm: CannSeal – A Precise Annular Isolation

- Explore the CannSeal technology to learn the value proposition and key differentiators
- Analyse different types of applications for the technology to understand how it can be utilised to both re-establish well-bore integrity and optimise production
- Deep dive into some recent case studies and project outcomes to view proof cases for the technology

Gian-Marc Hyndman, *Account Manager*, **Interwell**

12:30pm – 1:30pm: Lunch Break

Grab some lunch and refreshments in the technology showcase

Section Three: Maximising Opportunities

1:30pm – 2:15pm: Panel Discussion - Well Intervention of Orphan and Idle Wells in Coastal Waters

- Access an overview of the number of current orphan and long term idle wells in Coastal Waters in the GOM to ensure you have an accurate view of the current landscape
- Understand the information available for operators to review to determine if any of these wells might be candidates for offshore well intervention and the process of gaining approval to inspect and ultimately take over the lease and wellbore

- Explore some of the common challenges with conducting offshore well intervention operations on some of these wells and the technologies and techniques that can be utilized to mitigate the operational challenges on these Coastal Water wells

Moderator: Chuck Greer, *Consultant, CRG Consulting Group, CRG Oilfield Abandonment LLC*

Roby Fulkerson, *Orphan Program Manager, Louisiana Department of Natural Resources (LNDR)*

Corey Gauthreaux, *Corporate Radiation Safety Officer (RSO) and VP Field Services, Diversified Enviro Products & Services, Inc.*

Kevin Broussard, *Engineer, Plug & Abandonment Division, Supreme Services*

2:15pm – 2:45pm: IRS7 – The Journey to Beyond Reliability

- The Commencement: Explore initial subsea deployments and operations of The Alliance 15k IRS and NPT that occurred due to DCVs to understand initial challenges that occurred
- The R&D: Understand the joint modification and testing of the DCVs to qualify and demonstrate value of the changes
- The Improved Operability: Hear about the multi-client and vessel campaign completed and how it achieved dramatically improved NPT and efficiency

Jonathan Rourke, *VP Commercial – Helix Well Ops U.S. , Helix Well Ops*

David Morris, *Global Operations Manager - Subsea Intervention Services, Schlumberger SPS – OneSubsea*

2:45pm – 3:15pm: Riserless Light Well Intervention for Plug and Abandonment and Production Enhancement – Recent developments and success stories

- Review recent successful RLWI applications to understand the versatility of the service offering
- Access the latest status on new RLWI technology developments to ensure you have the latest insights on upcoming innovations expected to enter the market
- Understand the value drivers that make RLWI the most suitable intervention and P&A method in the current market

Travis Stinson, Commercial Director, Well Services, TechnipFMC

3:15pm – 3:45pm: Coffee Networking Break

Grab some refreshments in the technology showcase hall

3:45pm – 4:15pm: API RP 16WL, Cased Hole Wireline Pressure Control Equipment and Systems

- Explore a case for industry wide recommended practices for wireline pressure control to understand the benefits this would achieve
- Hear a progress update of RP 16WL to access the most up to date information on developments
- Examine FMECA (Failure Mode Effects and Criticality Analysis) of wireline pressure control equipment and configurations

James McAllister, *CWI Senior Engineer, Shell*

Section Four: Current Technology Landscape

4:15pm – 4:45pm: Gaining Approval for the Use of Non-Conventional Production or Completion Technology

- Hear an overview of BSEE's current process of approving non-conventional production or completion technology for use in projects to ensure your navigating the current requirements in the most efficient way possible
- Understand the different requirements and conditions BSEE analyses when looking at approving the use of new technologies to ensure the plans you submit have the highest chance of approval
- Review what BSEE considers to be non-conventional technologies to ensure you're remaining compliant whilst reducing the chance of proceeding through unnecessary approvals

Simon Zippert, *Technical Assessment Section Chief*, **Bureau of Safety and Environmental Enforcement (BSEE)**

4:45pm – 5:15pm: Damaged Wellhead Remediation: The Development of a Simplified Subsea Milling Machine to Repair Damaged Surfaces Inside of a Wellhead

- Hear how custom technology was delivered to deal with the problem of remediating a damaged sealing surface inside of a wellhead and how the technology delivered a solution for the repair that allowed the well to be put into production
- Understand how utilising automated equipment in a simplified, but complex system, culminated in the design of an integrated solution to repair the damaged sealing surface
- Explore why the extensive but timely testing ensured successful execution of the repair and allowed the operator to regain control of the damaged well to place it into production

Carter Kacal, *Project Manager*, **Caltex Oil Tools**

5:15pm – 5:20pm: Chairman Closing Remarks

Matthew Vick, *Senior Subsea Wells Engineer*, **BP**

5:20pm: Networking Drinks

Join us for networking drinks in the technology showcase hall

Day Two: 30th November 2022

8:00am: Registration Opens

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Section Four Continued: Current Technology Landscape

8:20am- 8:30am: Chairman's Introduction

Rafael Ramirez, *Senior Wells Engineer HPHT, Chevron*

8:30am – 9:00am: Remediation of Sustained Pressure in the Annulus Using Octopoda Annulus Intervention System

- Explore Octopoda technology and its advantages against conventional remediation techniques
- Understand how effectiveness of interventions increases by using a direct intervention technique in the annuli
- Analyse different applications by reviewing the latest case studies of operations around the world

Jesus Minakata, *Region Product Line Manager, Expro*

9:00am – 9:30am: Eline Milling Systems Removing Restrictions and Providing Wellbore Access

- Explore the eline tool suite for the remediation of hydrates, asphaltines and scale to understand the applicability of the different systems for your 2023 projects
- Analyse how combining eline tooling provides increased capabilities for hardware milling
- Hear case stories for eline milling & cleaning to access the results and benefits of using the systems

Garry Andrews, *Senior Business Development Manager, Welltec*

Section Five: P&A Excellence

9:30am – 10:15am: Panel Discussion – The Current P&A Best Practise

- Deep dive into the current high performance barriers available with a focus on barrier verification, data monitoring and data collection of primary barriers and secondary barriers
- Hear operator requirements for P&A services to identify and overcome current technology and knowledge gaps
- Identify current P&A requirements to ensure all responsible parties are meeting them whilst exploring recent successful commercial solutions which have been implemented

Moderator: Jesus Minakata, *Region Product Line Manager, Expro*

Hunter Dunham, *Well Abandonment Advisor, Chevron*

Delaney Olstad, *Well Abandonment Manager, Wellbore Integrity Solutions (WIS)*

10:15am – 10:45am: Coffee Networking Break

Grab some refreshments in the technology showcase hall

10:45am – 11:15am: Stronghold Barricade, Defender and THOR – Permanent Well

Integrity for slot recovery and P&A

- Hear an overview of applications and time savings vs current costly methods, such-as cut and pull or section milling, to understand the benefits achieved through utilizing the system
- Receive an understanding of application – from the full Stronghold Barricade barrier, to test and treat with the Stronghold Defender to understand the compatibility for your upcoming projects
- Hear about a case study in the GOM for a major DW operator where a BSSE approved barrier was placed preventing cut and pull, to inform your Deepwater P&A strategy

Kevin Squyres, *Sales and Service Delivery Manager, Archer*

11:15am – 11:45am: BSEE on Decommissioning Enforcement

- Explore BSEE's current decommissioning requirements and how they define who is responsible for decommissioning
- Understand how BSEE is enforcing companies decommissioning obligations to ensure you are appropriately planning for the level of decommissioning work your organization is obligated to complete
- Gain a forecast on the level of decommissioning work required in the GOM to ensure you're aware of the services and tools your organization needs and reduce risks arising from resource availability

Kevin J. Karl, *Deputy Regional Director, BSEE GOMR, Bureau of Safety and Environmental Enforcement (BSEE)*

11:45am – 12:15pm: Cost Efficient Wellbore Intervention and Abandonment Solutions

- Review single-trip technology used to remove casing and perform zonal isolation to restore a cap rock barrier
- Discuss the operational performance of a high expansion section mill designed with proprietary milling elements to understand the operational benefits of the technology
- Access an overview of the successful performance of whipstock and downhole magnet systems for a dual casing exit with debris management to understand the different ways the technology can be used

Delaney Olstad, *Well Abandonment Manager, Wellbore Integrity Solutions (WIS)*

12:15pm – 1:15pm: Lunch Break

Grab some lunch and refreshments in the technology showcase hall

Section Six: The Future of your Well Stock

1:15pm – 2:00pm: Panel Discussion – Protecting Assets in Line with Future Trends

- Understand why operators and regulators are focusing on new ways of repurposing well stock and how environmental concerns and pressures play a leading role
- Review innovative options of repurposing well stock, such-as carbon capture storage, and techniques to minimise the environmental damage of projects to understand current options being investigated across the industry

- Receive a current update on where the industry is with investigating these options with a look to what needs to be achieved in the future to ensure you have an up to date understanding of the current landscape

Moderator: Bruce Crager, *Executive Vice President, Endeavor Management*

Carlos Alonso, *Resource Studies Section Chief, Bureau of Ocean Energy Management (BOEM)*

Allen Bertagne, *Chief Geoscientist and Founder, BRT Energy Advisors, LLC*

Roy Robinson, *CEO, Excipio Energy, Inc.*

Kevin Bourgeois, *Vice President Operations, Lapis Energy*

Section Seven: Exclusive Case Studies

2:00pm – 2:30pm: The OCTOPUS System - A Case Study Showing the Efficiencies Achieved

- Hear an overview of the OCTOPUS System to understand how it saves rig time when cutting casing, retrieving seals, circulating the backside and pulling casing in a single trip
- Access an overview of how the OCTOPUS System meets operator needs and proof cases of how it can be utilised for various project types
- Explore a case study where cut and pulling casing, retrieving seals and circulating the backside was achieved in one trip to understand how this led to increased efficiency and decreased project time

Tony Bellina, *CEO, Wellbore Fishing & Rental Tools, LLC (WFR)*

2:30pm – 3:00pm: High Resolution Solid State Acoustic Imaging for Advanced Well Integrity and Deformation Assessments

- Access an introduction to an ultra-high resolution acoustic platform delivering three-dimensional data quantifying deformation and wall thickness at a sub-millimetric resolution
- Hear field studies showcasing assessments of complex downhole components, corrosion, leak paths, casing splits, and damaged regions within threaded casing connections to understand how the ultra-high resolution acoustic imaging was used
- Understand how the high resolution downwards facing imager is capable of imaging complex fishing profiles in opaque fluids

Charles Bourgeois, *US Sales Director, DarkVision*

3:00pm – 3:30pm: Coffee Networking Break

Grab some refreshments in the technology showcase hall

3:30pm – 4.00pm: BP Case Studies: RLWI Stimulation Projects in 2022

- Hear an overview of the choke access used in BP's GoM Atlantis Field for 2 RLWI stimulation jobs to understand how BP overcame severe congestion in drill centers and highly subambient conditions
- Explore BP's Thunder Horse PDQ interventions on wells directly under the production platform with no direct vertical access and how the utilisation of an offset well service jumper (WSJ) allowed for the completion of 3 RLWI stimulation jobs
- Access the best practices employed across both case studies that allowed for the successful completion of the RLWI stimulation projects which can be implemented across your campaigns

Mark Reed, *Subsea Wells Engineer*, **BP**

4:00pm – 4:30pm: Preserving and Restoring Structural Integrity of Conductors & Well Casings

- Consider why the ageing of wells and relentless corrosion presents a serious challenge to well integrity and annual budgeting
- Develop an action plan for maintaining well viability presented through a selection of case studies to help outline opportunities for your assets
- Learn about a proven à la carte process designed to fully address structural integrity and halt active corrosion on moderate to severely damaged conductors and surface casings, including collapsed wells. From subsea through the splash zone to the well head
- Explore how this process enables preparing and implementing the lowest cost conductor integrity solution without sacrificing structural integrity

Bruce Trader, *President*, **MADCON Corporation**

4:30pm – 4:35pm: Chairman Closing Remarks

Rafael Ramirez, *Senior Wells Engineer HPHT*, **Chevron**